



#### **Dear Applicant**

Thank you for the interest shown in developing renewable energy resources in Sri Lanka.

We are pleased to present you a copy of the prescribed application form attached hereto, formulated according to the provisions laid out in the Sri Lanka Sustainable Energy Authority Act No. 35 of 2007, On-grid Renewable Energy Projects Regulation 2009 published in the Gazette No. 1599/6 of 27th April 2009 and amended by the Gazette No. 1705/22 of 10th May 2011. A Guide to the Project Approval Process for On-grid Renewable Energy Project Development (Version V2.0/2011) can be downloaded at http://www.energy.gov.lk/pdf/guideline/Grid\_Renewable.pdf You are strongly advised to go through this Guide before submitting your application.

Your kind attention is invited to Chapter 2.0 'Applying for a Provisional Approval' given in the Guide to the Project Approval Process, for details on submitting a complete application. Please be kind enough to pay the application fee either in cash or through a bank draft, since this Authority is not in a position to accept cheques for the payment of application fees.

We look forward to the perfected application form.

Thank You

**Director General** 

## Method of Submitting New Applications

Any person, an individual or a company, may apply to develop a renewable energy project anytime, irrespective of whether the person holds any rights to the resource or land rights. The SEA would entertain only complete applications as required under Section 16(2) of the Act. A complete application form, prescribed in the On-grid Renewable Energy Projects Regulation 2011, accompanied by a Pre-feasibility report prepared by a Consultant accredited by the Authority, dealing with the following main components will have to be made after payment of the prescribed application fee to the SEA.

- a) Pre-feasibility report prepared by a Consultant accredited by SEA, with the one page summary
- b) A copy of the map of the geographical location of the proposed project
- c) A brief description of the project, including the amount of power to be generated
- d) The total estimated cost and financial model including the optimisation criteria adopted
- e) Proof of availability of adequate finances or the manner in which the required finances for the project are to be obtained
- f) Project location, describing the relative location of energy conversion plant and equipment to the resource, as a further explanation of (b) above
- g) A statement explaining how the Applicant intends to deliver electricity generated by the project to the national grid, and geographical area traversed by the power line to be constructed for that purpose
- h) A copy of the receipt obtained from the SEA, for the payment of the prescribed application fee, which will be calculated according to table below.

Amount of power proposed to be generated	Fee to be paid on application
1,000 kW or part thereof	LKR 100,000
Each additional 1,000 kW	LKR 50,000 payable on pro rata basis

**Note:** Projects of capacities less than 10,000 kW implemented by a single party or parties acting in concert, in parallel or in phases in a same geographical or spatial context will be considered as a single project capable of generating more than 10,000 kW of power.

Any application, after an initial inspection having obvious omissions will be returned unregistered to the Applicant, requesting the attention to the said omissions. An Applicant who fail to submit complete application forms runs the risk of another party applying for the same resource site, between the first attempt to submit the application and the second attempt, after attending to the obvious omissions as pointed out by the SEA.

# **APPLICATION FORM**

Date of Application

				Registration	No. ,R		
or officia	al use only						
	e to the Proj	ect Approval F	Process for On-Grid renewab	of the <u>type</u> listed Renewable Energ le energy projec	below. gy Development <sup>:</sup> ts.	" for the poli	ct cy on other types of
Small	Type: Please	Biomass	appropriate box bel	Waste	ct only one type.		Other
Hydro	Wind	(Grown)	Agricultural	Industrial	Municipal	Waste Heat	(Pls. Specify)
(This is	only for id	entification, t	pacity (kW):the legal name ma				
		s of the Appl	icant :				
Name:	(Mr./Ms./.	)	:			······································	
If the a	applicant is	a Company	: Name				
			: Registration N	0		·····	
			: Names of Dire	ctors of the Co	mpany		
Addres	SS:		:				
elephone	Numbers:				Email:		
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Company resolution certified by Company Secretary authorising the applicant to submit the application (please attach)

### 4. Project Pre-feasibility/Report (please attach)

The Applicant is expected to provide a Pre-feasibility report along with the application prepared by a Consultant accredited by the Authority, including the information and documents referred to in paragraphs (a) to (f) of sub-section (2) Section 16 of the Act.

a. Paste in the box below the relevant part of the 1:50000 map showing locations of the all project components and powerhouse

Copy of 1:50000 Map with Project Layout (1:50000 scale not to b	e altered) Sheet No	Sheet Name	
,			

(b) a brief description of the project, including the amount of power to be generated; Project Type: Other **Project Information** Installed Generating Capacity of the Plant (kW) Name of Stream/River (if Hydro) Name of the Project Annual Electricity Generation (GWh) Proposed location of the Power Plant: provide the details below Village/Grama Niladhari Division **Divisional Secretary Division** District (c) the total estimated cost and financial model, including optimisation criteria adopted; (d) proof of availability of adequate finances or the manner in which the required finances for the project are to be obtained; (e) Project location i.e. Weir and Power House relative to river or stream system if it is a hydro power project, wind Turbine and Structures if it is a Wind power project, Energy Plantation, Power House and Water Source if it is a Biomass Project and Conversion facility relative to energy resource, if it is any other project; and (f) Grid connection i.e. how the applicant intends to evacuate electricity generated and the point at which the generator will be connected to the national grid and the geographical area traversed by the power line constructed for this purpose.

#### Certification by the Applicant:

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- I hereby certify that the Pre-feasibility Report attached to this application has been prepared by ...... (name), a Consultant accredited by the Authority, and whose name and signature appears on page 1 of the Report.
- I attach herewith a copy of the receipt obtained, on the payment of the appropriate fee which is required to be made along with this application.
- lattach herewith technical and other details related to the resource site, as requested by the Director General.
- I have read and understood the "Guide to the Project Approval Process for On-Grid Renewable Energy Development"

ame of person signing this application:	
•	w. c
	Date
Signature:	

## **CALCULATION OF APPLICATION FEE**

Column I	Column II		
Amount of power proposed to be generated	Fee to be paid on application and reapplication		
1,000 kW or part thereof	LKR 100,000		
Each additional 1,000 kW	LKR 50,000 payable on pro rata basis		

**Note:** Projects of capacities less than 10,000 kW implemented by a single party or parties acting in concert, in parallel or in phases in a same geographical or spatial context will be considered as a single project capable of generating more than 10,000 kW of power.

Checklist of Contents of the Pre-feasibility Study which is to be attached to the Application for Provisional Approval for an On-grid Renewable Energy Project

Project type: Other (

Profile of the Applicant Mark Yes ( ) No (x) Background of the company/individual applying for provisional approval **Site Description** Name of the site Name of the village and administrative divisions Sketch of the area earmarked for the project Available infrastructure in the area - access roads, nearest CEB grid substation Land use and general socio-economic background of the area Renewable Energy Resource potential General climate in the region Technical description of the resource characteristics Resource potential estimates **Project Concept** Global status of power generation from the particular resource Description of the project concept Principle of operation of the proposed technology & its operational characteristics Past experience with similar technology concept elsewhere in the world Maturity of the technology for commercial deployment **Preliminary Plant Design** Rated capacity • Preliminary layout of the power plant structures and power transmission Single-line diagram of the electrical system up to grid interconnection Gross net annual electricity generation Key specifications of energy converters and auxiliary equipment **Environmental Considerations** Localised social & environmental benefits likely to result due to the project Localised negative social & environmental impacts likely to result due to the project Proposed measures to mitigate negative impacts **Project Costs** Capital cost of the power plant O&M costs, insurance costs **Financial Analysis** Financing parameters Financial analysis including a sensitivity analysis against key variables **Project Development Plan** Site ownership, plans to acquire land Source(s) earmarked to raise the equity and debt financing Project implementation schedule

<sup>&</sup>lt;sup>1</sup> Current business, products,/services, proposed business plan for the project

## **For Project Components**

Extent	Location/Description	Present Ownership		
		· · · · · · · · · · · · · · · · · · ·		

### **For Site Access**

Extent	Location/Description	Present Ownership		

Power Plant   District:   Di	District:   Dist	Project Type	Other	Source of Energy			
District:   Village(s)   Resource charateristics (describe):   Seasonality assessment   Spatial dispersion	District:   District:   District:   District:   District:   Nullage(s)   Seasonality assessment   Seasonality and rights (LKR million)   Seasonality assessment   Seasonality and and transmission line, that require the attention of the dispersion   Seasonality and and transmission line, that require the attention of the Dispersion   Seasonality assessment   Seasonality and and transmission line, that require the attention of the seasonality assessment   Seasonality and and transmission line, that require the attention of the seasonality assessment   Seasonality assessment   Seasonality and and transmission line, that require the attention of the seasonality   Seasonality and and transmission line, that require the attention of the seasonality	Name of the Project					
District:   Dist	Postrict:   District:   Postrict:   Postrict:   Postrict:   Resource characteristics (describe):   Seasonality assessment   Seasonality assessment   Seasonality assessment   Seasonality assessment   Seasonality assessment   Seasonality assessment   Power plant site   Generating   Generati	Name of the Applicant					
Village(s)	Resource characteristics (describe):   Seasonality assessment   Spatial dispersion	continue of Douge Direct	District:		DS Division		CM Division(c)
Seasonality assessment   Seasonality assessment   Seasonality assessment   Seasonality assessment	Resource charateristics (describe):   Seasonality assessment   Seasonality assessment   Spatial dispersion	ocation of rower right	Village(s)				GIN DIVISION(S)
Seasonality assessment   Spatial dispersion	Transmission   Electro-mechanical equipment (km million)   Project development costs (km million)   Project development development costs (km million)   Project development costs (km million)   Project development costs (km million)   Proje		Resource charateristics	(describe):			
Energy Conversion technique (describe):   Convers	Power plant site   Generating voltage (V)   Power plant site   Generating voltage (V)   Power plant site   Cother land (m²)   Other facilities (des (m²)   Power plant site   Cother pland (m²)   Other facilities (des (m²)   Cother private land   Like million   Civil works(Like million)   Pre-project, land rights (LkR million)   Pre-project, land rights (LkR million)   Civil works(Like million)   Pre-project development costs (LkR million)   Project development costs (LkR million)   Distriction of the milion   Equity IRR   Other fanasmission line, that require the attention of the Committee:	resource intormation .	Seasonality asse	ssment	Spatial dispersio	U	
Number of units Generating Number of units voltage (V)  Power plant site (m²)  Power plant site (m²)  State land (m²)  Interconnection (m²)  Interconnecti	Number of units   Generating   Number of units   Voltage (V)   Other facilities (des (m²))   O		Energy Conversion tech	nnique (describe):			Installed capacity (kW)
Power plant site  (m²)  (m²)  State land  Interconnection  New trans-mission  Interconnection  voltage (volt)  Pre-project, land rights (LKR million)  Civil works(LKR million)  Civil works(LKR million)  Transmission line (LKR million)  Transmission line (LKR million)  Other-IDC, insurance, working capital, contingencies (LKR million)  Project development costs (LKR million)  Estimated annual maintenance cost (LKR million)  Estimated annual maintenance cost (LKR million)  Equity IRR  Other facilities (despilities (despilities)  Applicant's own  Receiving grid  Substation  Substation  Transmission line (LKR million)  Transmission line (LKR million)  Project development costs (LKR million)  Estimated annual maintenance cost (LKR million)  Equity IRR	Power plant site   Other land (m²)   Other facilities (des (m²)	ower Plant Data	Number of units	Generating voltage (V)	Net ani	nual energy (MWh)	Overall net efficiency
State land Interconnection New trans-mission of the private land land line (km) line (km) line (km) substation civil works(LKR million) Electro-mechanical equipment (LKR million) Civil works(LKR million) Electro-mechanical equipment (LKR million) Other-IDC, insurance, working capital, contingencies(LKR million) Project development costs (LKR million) Total Estimated annual maintenance cost (LKR million) Other financial parameters (specify)	hore (approximate State land land land land land land land land	and Requirements	Power plant site $(m^2)$	Other lan		ilities (describe):	
Interconnection  voltage (volt)  Pre-project, land rights (LKR million)  Civil works(LKR million)  Civil works(LKR million)  Civil works(LKR million)  Civil works(LKR million)  Transmission line (LKR million)  Other-IDC, insurance, working capital, contingencies (LKR million)  Project development costs (LKR million)  Project development costs (LKR million)  Cother-IDC, insurance cost (LKR million)  Project development costs (LKR million)  Cother-IDC, insurance cost (LKR million)  Application of the cost (LKR million)  Cother-IDC, insurance cost (LKR million)  Application of the cost (LKR million)  Cother-IDC, insurance cost (LKR million)  Application of the cost (LKR million)  Cother-IDC, insurance cost (LKR million)	Interconnection   New trans-mission   Receiving grid substation   Voltage (volt)   Iine (km)   Iine (km)   Substation	and Ownership on-shore (approximate ercentage distribution by type of wner)		Applicant's own land	Other pri	vate land	Estate land
Pre-project, land rights (LKR million)  Civil works(LKR million)  Electro-mechanical equipment (LKR million)  Transmission line (LKR million)  Other-IDC, insurance, working capital, contingencies (LKR million)  Project development costs (LKR million)  Project annual maintenance cost (LKR million)  Estimated annual maintenance cost (LKR million)  Other financial parameters (specify)	y assumptions in Civil works(LKR million)  y assumptions in Civil works(LKR million)  Transmission line (LKR million)  Transmission line (LKR million)  Transmission line (LKR million)  Other-IDC, insurance, working capital, contingencies(LKR million)  Project development costs (LKR million)  Project development costs (LKR million)  Equity IRR  Equity IRR  Other financial parameters (specify)  dditional issues related to the resource, power plant, land and transmission line, that require the attention of the Indicators of	ower Transmission	Interconnection voltage (volt)	New trans-mission line (km)		grid	Any special issues on transmission:
Pre-project, land rights (LKR million)  Civil works(LKR million)  Electro-mechanical equipment (LKR million)  Transmission line (LKR million)  Other-IDC, insurance, working capital, contingencies (LKR million)  Project development costs (LKR million)  Project development costs (LKR million)  Estimated annual maintenance cost (LKR million)  Cother financial parameters (specify)	y assumptions in Civil works(LKR million)  Flectro-mechanical equipment (LKR million)  Flectro-mechanical equipment (LKR million)  Transmission line (LKR million)  Other-IDC, insurance, working capital, contingencies(LKR million)  Project development costs (LKR million)  Project development costs (LKR million)  Estimated annual maintenance cost (LKR million)  Approving Committee:	nvironmental impacts (describe)					
Civil works(LKR million)  Electro-mechanical equipment (LKR million)  Transmission line (LKR million)  Other-IDC, insurance, working capital, contingencies(LKR million)  Project development costs (LKR million)  Total  Estimated annual maintenance cost (LKR million)  Cother financial parameters (specify)	y assumptions in Civil works(LKR million)  Electro-mechanical equipment (LKR million)  Transmission line (LKR million)  Other-IDC, insurance, working capital, contingencies (LKR million)  Project development costs (LKR million)  Estimated annual maintenance cost (LKR million)  Equity IRR  Additional issues related to the resource, power plant, land and transmission line, that require the attention of the language of the continged on the continued on the continu	stimated Investment (LKR million)	Pre-project, land rights	(LKR million)		Project Fina	ancing Plan (LKR million)
Electro-mechanical equipment (LKR million)  Transmission line (LKR million)  Other-IDC, insurance, working capital, contingencies (LKR million)  Project development costs (LKR million)  Total  Estimated annual maintenance cost (LKR million)  Equity IRR  Other financial parameters (specify)	Electro-mechanical equipment (LKR million)   Transmission line (LKR million)   Other-IDC, insurance, working capital, contingencies(LKR million)   Other-IDC, insurance, working capital, contingencies(LKR million)   Project development costs (LKR million)   Project development costs (LKR million)   Estimated annual maintenance cost (LKR million)   Equity IRR   Other financial parameters (specify)   Interest of the resource, power plant, land and transmission line, that require the attention of the proving Committee:	lease state below any assumptions in	Civil works (LKR million)			Equity by th	le Applicant
Transmission line (LKR million)  Other-IDC, insurance, working capital, contingencies (LKR million)  Project development costs (LKR million)  Estimated annual maintenance cost (LKR million)  Equity IRR  Other financial parameters (specify)	Transmission line (LKR million)  Other-IDC, insurance, working capital, contingencies(LKR million)  Project development costs (LKR million)  Estimated annual maintenance cost (LKR million)  Equity IRR  I cother financial parameters (specify)  dditional issues related to the resource, power plant, land and transmission line, that require the attention of the proving Committee:	ost estimates	Electro-mechanical equ	lipment (LKR million)		Equity from	other sources
Other-IDC, insurance, working capital, contingencies(LKR million)  Project development costs (LKR million)  Total  Estimated annual maintenance cost (LKR million)  Equity IRR  Other financial parameters (specify)	Other-IDC, insurance, working capital, contingencies (LKR million)  Project development costs (LKR million)  Estimated annual maintenance cost (LKR million)  Equity IRR  Additional issues related to the resource, power plant, land and transmission line, that require the attention of the committee:		Transmission line (LKR n	illion)		Loans	以上, 以上, 以上, 以上, 以上, 以上, 以上, 以上,
Project development costs (LKR million)  Estimated annual maintenance cost (LKR million)  Equity IRR  Other financial parameters (specify)	Project development costs (LKR million)   Total   Estimated annual maintenance cost (LKR million)   Equity IRR   Other financial parameters (specify)   Other financial para		Other-IDC, insurance, v	vorking capital, contingencies (LKR	million)	Total	
Estimated annual maintenance cost (L	dditional issues related annual maintenance cost (LKR million)    Estimated annual maintenance cost (LKR million)   Other financial parameters (specify)		Project development co	osts (LKR million)		Any special	notes on the financing plan:
Equity IRR	dditional issues related annual maintenance cost (IKR million)  dditional issues related to the resource, power plant, land and transmission line, that require the attention of the SE haproving Committee:				lotai		
EGUITY IRR	dditional issues related to the resource, power plant, land and transmission line, that require the attention of the SE Approving Committee:	44.	Estimated annual main	tenance cost (LKR million)			
local describe and additional increase related to the second of any and terraconical inc. that ever inc. the second of the CCA.	Approving Committee:	logg describe and additional include relati	tod to the received now	outer land and transmission li	rameters (specify)	tion of the CCA.	
	Approving Committee:  Approving Committee:	For use by SEA:					
For use by SEA:	Dictiscad on:	Notes to the Project Approving Committee	ë				
For use by SEA: Notes to the Project Approving Committee:	Dictisced on.						
or use by SEA:  Notes to the Project Approving Committee:	Discussed of the contract of t	PAC submission Date:	Discussed on:	Decision:		Commu	nicated to applicant on:

# Checklist of important attributes to be considered when registering new applications

	Duly filled application form	Yes	No
1	Minute by Dir/Head ,for processing of application		
2	Project type		
3	Name of Project & its Capacity		
4	Contact details Name of Applicant: if the applicant is to be changed later for any reason, a processing fee equal to application is required to be paid, to effect such changes		
4 (a)	Pre-feasibility report prepared by a Consultant accredited by SEA		
4 (b)	Original geographical Location Marked map (1:50000)		
4(c)	A brief description of the project		
4(d)	The total estimated cost and financial model		
4(e)	Proof of availability of adequate finances		
4(f)	Project location		
5	Grid connection power line trace		
6	Certification by the Applicant with Signature		
7	Certification by the Accredited Consultant with Signature		
8	Pre- Feasibility Study cover page Project type Capacity Applicant Details Consultant Details		
9	Annex to the Pre- feasibility report : Land Resource Requirement		
10	Summary sheet : FormatF2		
11	Annual Reports / Audited Accounts / Bank References		
12	Registration No		
13	A copy of the receipt obtained from the SEA for the payment of application fee		

#### Reasons of Refusal of Application

- Any Conflict with Marked location with respect to SEA Maps or EnerGIS interface
- Over / Under estimation of Power Capacity
- Non availability of Concurrence of CEB to grid connect the proposed project when consulted under the provisions of Section 17 of the Act.
- If particular NRE resources is earmarked earlier or is to be developed by a state sector organisation
- Capacity greater than 10MW; which carries no written directive from the Ministry of Power and Energy specific to the project
- Project located in an Excluded Area: all natural reserves, such as Conservation Forests and Wild Life Sanctuaries and other sensitive areas.

#### Note:

- Only the complete applications as required under the Section 16(2) of the Act of SLSEA and further prescribed in the On grid Renewable Energy projects Regulation 2011 will be entertained by SEA.
- The availability of a particular resources location can be checked by logging on to the EnerGIS database through (http://www.energy.gov.lk/sub\_pgs/geographic.html) or by perusing the maps provided at the front office of SEA
- Pre feasibility report should include all the items in the checklist- Format F1

#### Certification by Applicant:

I have read, verified and understood that this application is complete / incomplete in terms of the Section 16 of the Sri Lanka Sustainable Energy Authority act No.35 of 2007 and take responsibility for the acceptance of the application based on the facts contained therein / the rejection of the application by the Project Approving Committee on any one or more grounds mentioned above

Date:	Applicant name and signature:
Time:	Witnessed by SEA officer name & signature:

# CERTIFICATION BY THE ACCREDITED CONSULTANT

Name of Consultant :	4				4 *	
Address :		e .		,		
Telephone :			Facsimile	:		•
Email :						T.
I certify that the pre-feasib me, and that the attached Sustainable Energy Author I have visited the site and v No:	report and the sumi ity (SEA). verified the locations on which might surfa	mary are in s of the proje 1:50000)	accordance ect as show and unders	e with the guid on in the attac stand that the	delines provid hed map (Ma e SEA holds n	ded by Sri Lanka op details: Sheet
Applicant Details:						-
Designation :						
Company:						
Address :						10
					o 8	(m
Project Details:						
SEA Ref :						
Type :						
Name :						
Capacity :	kW - Initial	4		i-		
ignature of Consultant: equence in filing: 1. (	Cover page			YXX		M D D

2. This certificate by the consultant - Annex- V3. Summary of the Pre-feasibility study - Annex- IV4. Pre-feasibility report (list of contents provided)